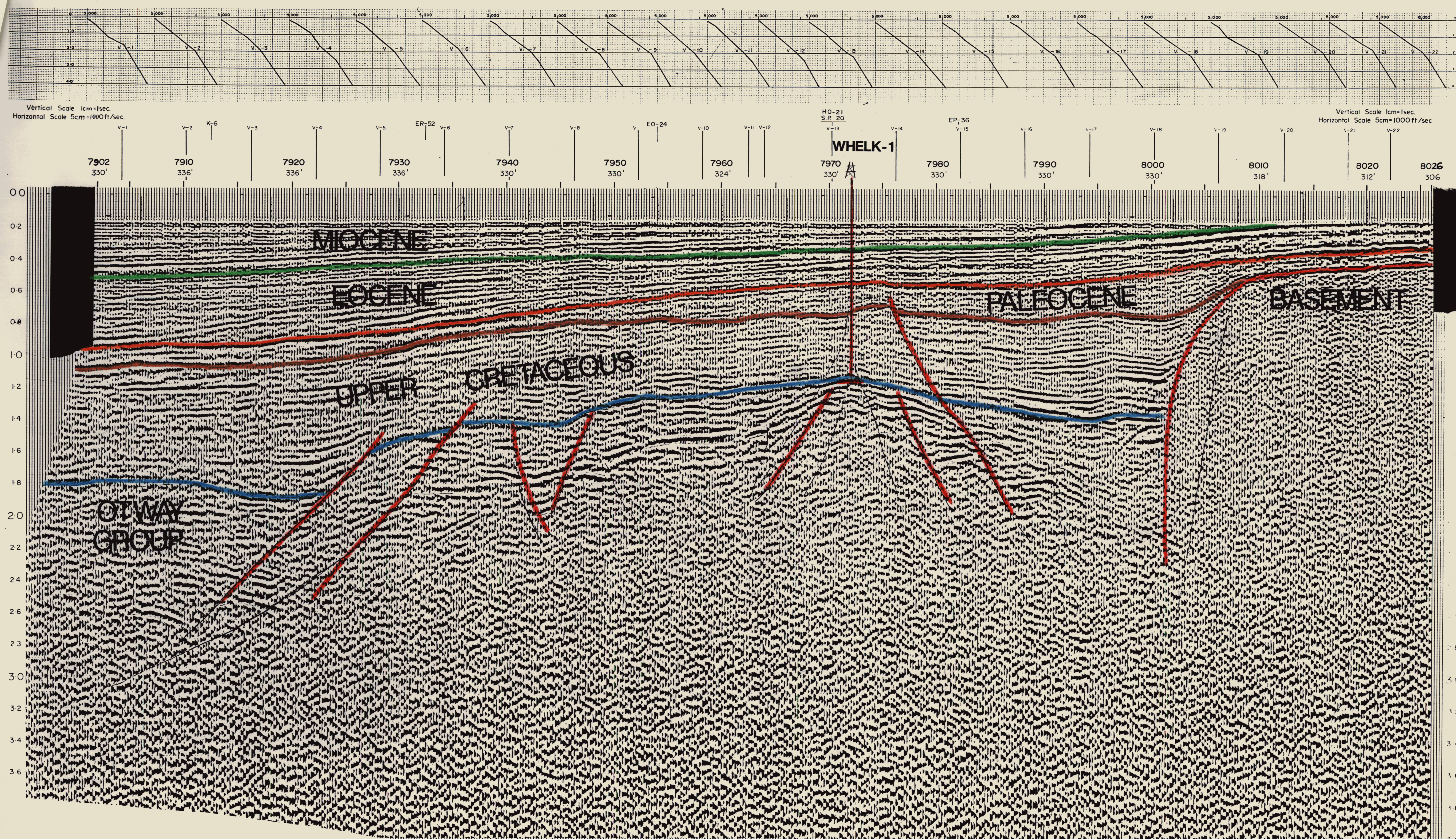




HEMATITE PETROLEUM PTY. LTD.

PORTLAND KING ISLAND - SEISMIC SURVEY

ER-61

FIELD DATA WGC Party 64
Recorded: 1 X 24 trace
Energy Source: AQUAPULSE
Sample Rate: 2 ms
Filter: 5 - 100 Hz
SP Interval: 656ft
Streamer: 2400m, 24 Groups, Towing: Group 24

Record Length: 4.0 sec
Gain Control: AGC
Group Interval: 328ft
Date: NOV '68

PROCESSING:
By GEOPHYSICAL SERVICE INTERNATIONAL, Sydney, Date: Dec, 1972.
1. True Amplitude Recovery
2. Vertical Stack
3. Deconvolution Before Stack: 1 Operator / Trace, 78 pts, 4 ms, Gap = .ms at Maximum Water Depth
4. Statics
5. Common Depth Point Gather
6. Normal Moveout Correction
7. Time Variant Scaling, 9 Gates, 9 x 500 msec
8. Velocity Analysis: Continuous 700 Package
9. 24 Fold Stack
10. Deconvolution After Stack: 2 Operators / Trace, 96 pts, 4 ms, Gap = 0 ms at Maximum Water Depth
11. Coherency Scaling
12. Display: Polarity Normal, Depth Section

Horizontal Scale: 0.5 Mile / inch

Vertical Scale: 3.75 in / sec.

TIME VARIANT FILTER BANDPASS

FREQUENCY (Hz)

TIME (Seconds)

FAST AREA SUPPRESSION

FAST AREA (FEET)

TIME (Seconds)

TASMANIA DEVELOPMENT AND RESOURCES

WEST COAST TASMANIA
HYDROCARBON PROSPECTIVITY REPORT

West of King Island
Seismic Line ER-61
Tie to Whelk 1

ENCLOSURE: 9