06.277

Baker Hughes INTEQ
Baker Hughes Incorporated
Baker Atlas
Houston, Texas 77072
(281) 879-4000

3197.61

WHITE PRODUCTION COMPANY

FIELD
PROSPECT
WELL NAME
LOCATION
COUNTY, STATE
API NUMBER
DATE LOGGED
RUN NUMBER
DEPTH DRILLER
DEPTH LOGGER
BTM LOG INTERVAL
TOP LOG INTERVAL
CASING-DRILLER
CASING-LOGGER
BIT SIZE
TYPE FLUID IN HOLE
DENSITY
VISCOSITY
PH
FLUID LOSS
SOURCE OF SAMPLE
RM @ MEAS TEMP
RMF @ MEAS TEMP
RMC @ MEAS TEMP
SOURCE RMF
SOURCE RMC
RM @ BHT
TIME SINCE CIRC
MAX REC TEMP
EQUIP. LOCATION
RECORDED BY
WITNESSED BY

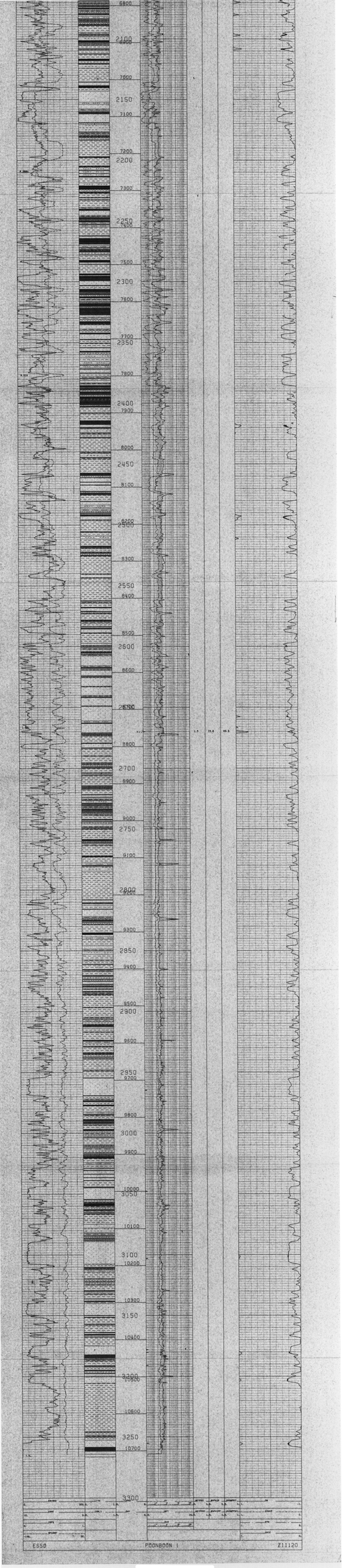
TOOL STRING(S) RUN
TOOL TYPE (EPITHERMAL OR THERMAL)
SERIAL NO.
TOP LOG INTERVAL
BOTTOM LOG INTERVAL
TYPE CONVEYANCE
SERIAL NO.
TOP LOG INTERVAL
BOTTOM LOG INTERVAL
TYPE CONVEYANCE
SERIAL NO.
TOP LOG INTERVAL
BOTTOM LOG INTERVAL
TYPE CONVEYANCE

TOOL STRING (TOP TO BOTTOM)
VENDOR
TOOL TYPE
LENGTH
OD
WEIGHT
MAXIMUM TEMP. RATING
MAXIMUM PRESS. RATING

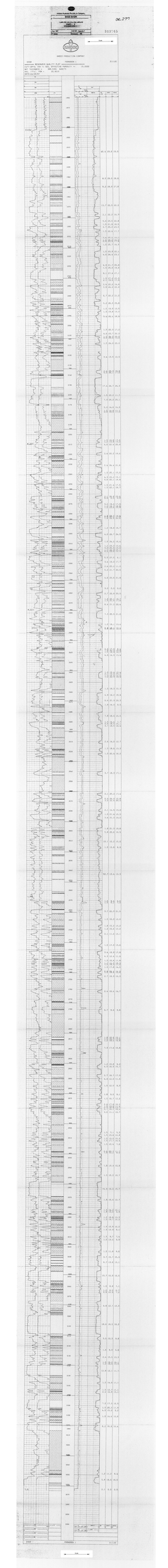
REMARKS:
- COMMENTS ON SERVICE ENVIRONMENT
- COMMENTS ON EQUIPMENT PERFORMANCE

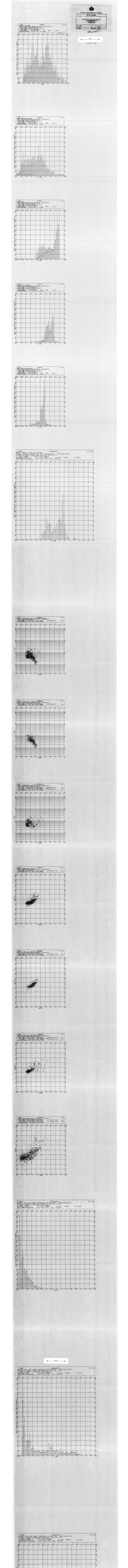
RUN 1 - PASS 1 WITH 0.5 GMB
RUN 1 - PASS 2 WITH 0.5 GMB
RUN 1 - PASS 3 GR

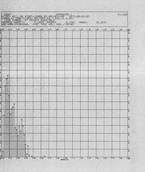
DEPTH CONTROLLED BY

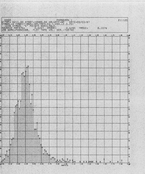

6800
2100
6900
7000
2150
7100
7200
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7700
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2950
9700
9800
3000
9900
10000
3050
10100
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10400
3200
10500
10600
3250
10700
3300
ESSO
POONBOON 1
Z11120

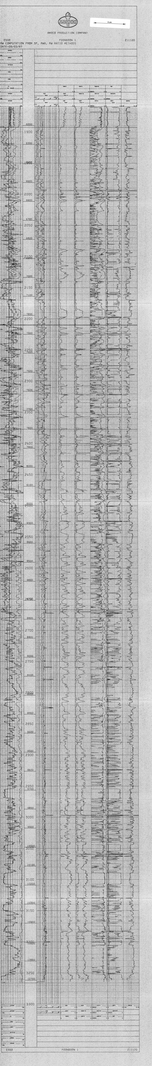
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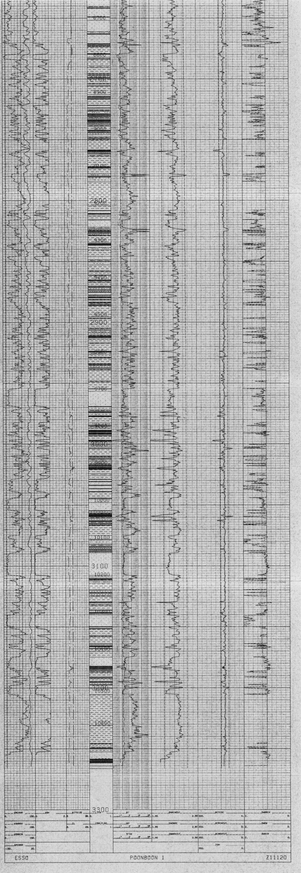

Amoco Production Company
Amoco Building Permits on Company
Amoco Production Company
Lambert Conformal Conic projection
NAD27
Projection #10
Top: 100' Scale: 1" = 100'
Bottom: 13500'
313'E3
DAVIS FEDERAL
DAVIS PRODUCTION COMPANY
ESSO FEDERAL 1
FEDERAL RESERVOIR QUALITY PLOT ********** F1128
LOCATION: 990 FSL 990 FEL SEC 1 T-20-S R-32-E
WELL CLASSIFICATION: DEVELOPMENT WELL
WELL TYPE: OIL
PRODUCING FORMATION: DELAWARE
ELEVATION: KB 3600 DF GL
SPUD DATE: 10-1-72
COMPLETION DATE: 10-31-72
TOTAL DEPTH: 8000
PLUG BACK TOTAL DEPTH: 7900
CASING RECORD: 8 5/8" @ 1200 W/ 600 SXS
5 1/2" @ 8000 W/ 1000 SXS
PERFORATIONS: 7800-7900
TUBING RECORD: 2 3/8" @ 7850
PACKER RECORD: BAKER MODEL D @ 7850
INITIAL POTENTIAL: 1000 BOPD 1000 MCFD 0 BWPD
GAS-OIL RATIO: 1000
GRAVITY: 40
ESSO FEDERAL 1
F1128

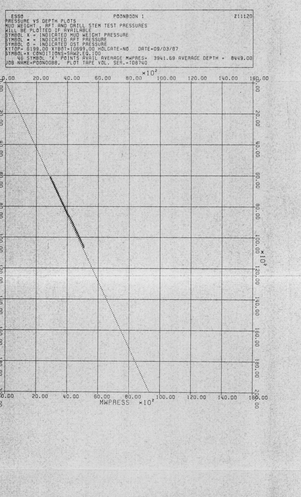









3100
3300
E550
POONBOON 1
Z11120


E550
POONBOON 1
Z11120
PRESSURE VS DEPTH PLOTS
MUD WEIGHT EQUIVALENT FROM TEST PRESSURES
SYMBOL + = INDICATED SHUTIN
SYMBOL x = INDICATED MUD WEIGHT PRESSURE
SYMBOL o = INDICATED OFF PRESSURE
SYMBOL * = CONDITIONED SHUTIN
SYMBOL DIAMOND = CONDITIONED MUD WT. DATE=09/03/87
SYMBOL + CONDITIONED SHUTIN
JOB NAME=POONBOON, PLOT TAPE VOL. SEQ.=109740
E550
POONBOON 1
Z11120
PRESSURE PLOT - ZONE PLOTS
PLOTS: PLOT 1 ZONE PLOTS
SYMBOL 1 = 1 SAMPLES 00 HR DATE=NB DATE=09/03/87
SYMBOL 2 = 2 SAMPLES 00 HR DATE=NB
JOB NAME=POONBOON, PLOT TAPE VOL. SEQ.=109740
E550
POONBOON 1
Z11120
PRESSURE PLOT - ZONE PLOTS
PLOTS: PLOT 1 ZONE PLOTS
SYMBOL 1 = 1 SAMPLES 00 HR DATE=NB DATE=09/03/87
SYMBOL 2 = 2 SAMPLES 00 HR DATE=NB
JOB NAME=POONBOON, PLOT TAPE VOL. SEQ.=109740

PRICE PITTSBURGH COMPANY

FIELD ..... FORMATION .....

DATA REFERENCE = KB
ELEVATION = 1000.0000
GROUND = 990.0000
KB - GROUND = 10.0000

ZONE	TOP	BASE	ZONE THK	NET	PAY
ALL	1881.8511	5265.4717	PYRAMID PAY: PIRAMID77		YES

TOTAL PYRAMID PAY IN ACTIVE INTERVAL

ZONE	PYRAMID PAY TOP	PYRAMID PAY BASE	PYRAMID PAY THICK	NET/PAY	NET/PAY
ALL	1881.8511	5265.4717	3.3760	33.0411	99.8619

TOTAL PYRAMID PAY IN ACTIVE INTERVAL

ZONE	PYRAMID PAY TOP	PYRAMID PAY BASE	PYRAMID PAY THICK	NET/PAY	NET/PAY
ALL	1881.8511	5265.4717	3.3760	33.0411	99.8619

SUMMARY OF INTERVAL CONTAINED GOOD PAY/OR COMPUTED IN THIS PARTICULA

CALCULATED VALUES FOR ALL ACTIVE ZONES
PYRAMID PAY IN CERTAIN PAY ZONES
PYRAMID PAY IN CERTAIN PAY ZONES BUT LESS THAN 80%

ALL ZONES USED IN COMPUTATIONS	
ALL ZONES	
ALL ZONES WITH >=80% NET/PAY	
ALL ZONES WITH >=80% NET/PAY AND NUMERICAL	
OPTIONS FOR CONNECTED FOR UNIT:	
ALL ZONES WITH >=80% NET/PAY	YES
FOR ALL ZONES CONNECTED FOR GEOLOGICAL ENVIRONMENT	
FOR ZONES CONNECTED FOR GEOLOGICAL ENVIRONMENT	
FOR ZONES WITH >=80% NET/PAY, CONNECTED FOR GEOLOGICAL ENVIRONMENT	
FOR ALL ZONES	
FOR ZONES WITH >=80% NET/PAY	
FOR ZONES WITH >=80% NET/PAY AND NUMERICAL	

PRICE PITTSBURGH COMPANY

FIELD ..... FORMATION .....

DATA REFERENCE = KB
ELEVATION = 1000.0000
GROUND = 990.0000
KB - GROUND = 10.0000

ZONE	TOP	BASE	ZONE THK	NET	PAY
ALL	1881.8511	5265.4717	PYRAMID PAY: PIRAMID77		YES

TOTAL PYRAMID PAY IN ACTIVE INTERVAL

ZONE	PYRAMID PAY TOP	PYRAMID PAY BASE	PYRAMID PAY THICK	NET/PAY	NET/PAY
ALL	1881.8511	5265.4717	3.3760	33.0411	99.8619

TOTAL PYRAMID PAY IN ACTIVE INTERVAL

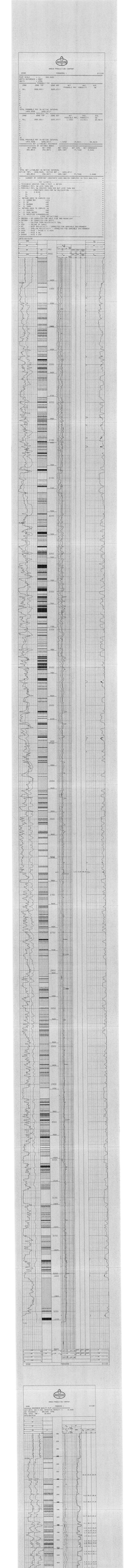
ZONE	PYRAMID PAY TOP	PYRAMID PAY BASE	PYRAMID PAY THICK	NET/PAY	NET/PAY
ALL	1881.8511	5265.4717	3.3760	33.0411	99.8619

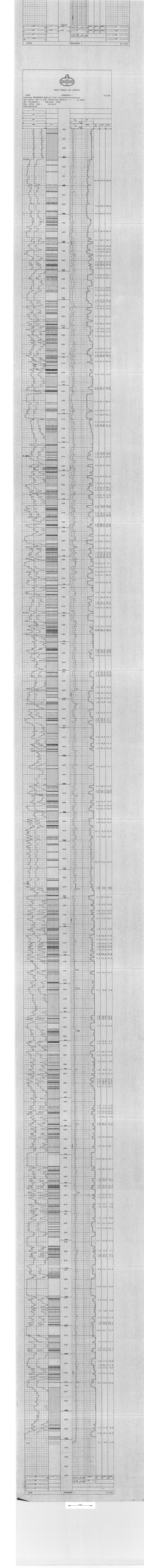
SUMMARY OF INTERVAL CONTAINED GOOD PAY/OR COMPUTED IN THIS PARTICULA

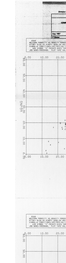
CALCULATED VALUES FOR ALL ACTIVE ZONES
PYRAMID PAY IN CERTAIN PAY ZONES
PYRAMID PAY IN CERTAIN PAY ZONES BUT LESS THAN 80%

ALL ZONES USED IN COMPUTATIONS	
ALL ZONES	
ALL ZONES WITH >=80% NET/PAY	
ALL ZONES WITH >=80% NET/PAY AND NUMERICAL	
OPTIONS FOR CONNECTED FOR UNIT:	
ALL ZONES WITH >=80% NET/PAY	YES
FOR ALL ZONES CONNECTED FOR GEOLOGICAL ENVIRONMENT	
FOR ZONES CONNECTED FOR GEOLOGICAL ENVIRONMENT	
FOR ZONES WITH >=80% NET/PAY, CONNECTED FOR GEOLOGICAL ENVIRONMENT	
FOR ALL ZONES	
FOR ZONES WITH >=80% NET/PAY	
FOR ZONES WITH >=80% NET/PAY AND NUMERICAL	

FORMATION 1 $1128




EXXON
PENNZOIL 1
EXXON
PENNZOIL 1













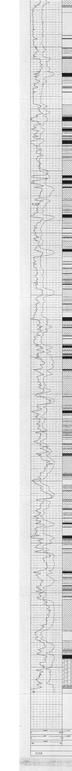


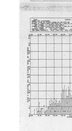






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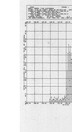




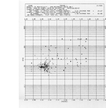











OM 277
Royal Canadian Mounted Police
Gendarmerie royale du Canada
SECRET
CONFIDENTIEL
CANADIAN SECURITY INTELLIGENCE SERVICE
SERVICE CANADIEN DU RENSEIGNEMENT DE SÉCURITÉ
Date
Dec 1984
Initials / Initiales
313/13



