DPTG TELAI BUTTON 1.5KH

CSU

COMPANY: ROSES AUSTRALIA PETROLEUM LTD.
WELL: TELAI #1
FIELD: WILDCAT
COUNTY: N.T. BASIN
STATE: NORTHERN TERR.
LOCATION: BUTTON TERRITORY,

LOCATION: 100 FSL OF 25 W
SEC 25 TWP 1S RGE 1W

PERMANENT DATUM: MSL ELEVATION:
LOG MEASURED FROM: KB 25.0 ABOVE PERM DATUM
DRLG. MEASURED FROM: KB

DATE:
RUN NO.:

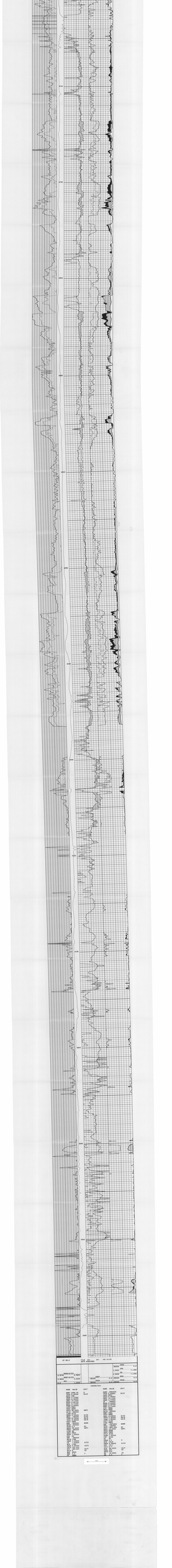
DEPTH-DRILLER:
DEPTH-LOGGER:
BTM. LOG INTERVAL:
TOP LOG INTERVAL:

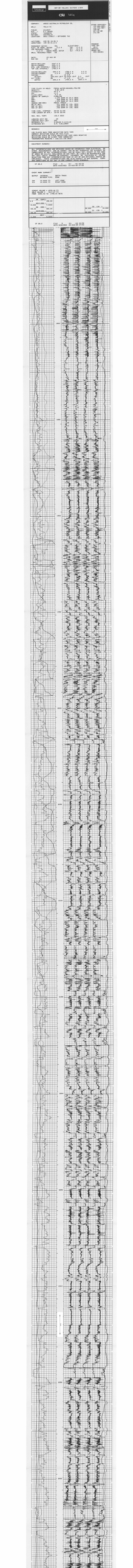
CASING-DRILLER:
CASING-LOGGER:
BIT SIZE:
BIT SIZE:

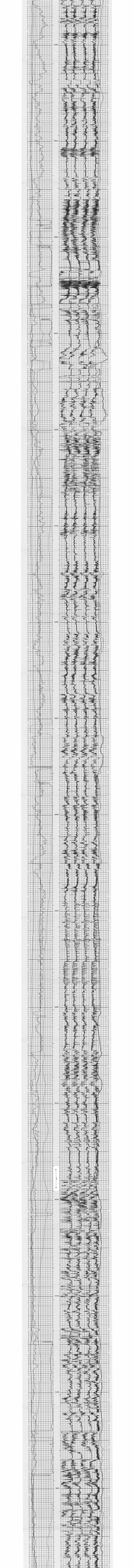
TYPE FLUID IN HOLE: FRESH WATER-WEIGHTED/POLYMER
DENSITY:
VISCOSITY:
PH:
FLUID LOSS:
SOURCE OF SAMPLE:
RM @
RMF @
RMC @
SOURCE OF RMF/RMC:
RM @ BHT:
RMF @ BHT:
RMC @ BHT:
TIME SINCE CIRCULATION: 03:00 03:00
TIME LOGGER ON BTM.: 03:00 03:00

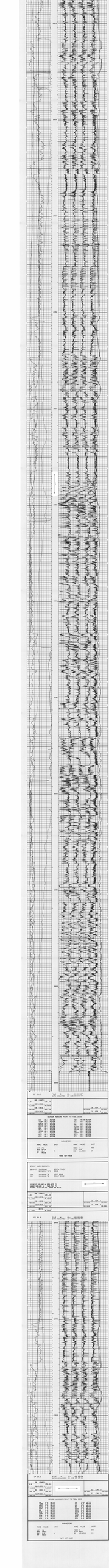
MAX. REC. TEMP.:
EQUIP. LOCATION:
RECORDED BY:
WITNESSED BY:

REMARKS:
RUN AND MEASURED ALL DATA ACCORDING TO API RECOMMENDED PRACTICE FOR LOG ACCURACY AND STANDARDIZATION. ALL LOGS RECORDED WITH BOREHOLE COMPENS









COMPANY: ADMIRE AUSTRALIA PETROLEUM LTD.
WELL: TELLA #1
FIELD: WILDCAT
COUNTY: EXPLORER
STATE: S.A. OFFSHORE
LOCATION: 1000' FSL & 1000' FEL
SECTION: 30 TWP: 10 S RGE: 10 E
PERMANENT DATUM: MSL Elev.: 0.0 ft above perm. datum
LOG MEASURED FROM: KELLY BUSHING 25.0 ft above perm. datum
DRILL MEASURED FROM: KB 25.0 ft above perm. datum
API No.:
Other Services:
DIPOLE SONIC(DSI)
GR-ACCEL

DATE RECORDED: 17-Jul-96
RUN NO.: ONE
TYPE LOG: DSI
DEPTH DRILLER: 2750.0 m
DEPTH LOGGER: 2752.0 m
BOT. LOG INTERVAL: 2752.0 m
TOP LOG INTERVAL: 2450.0 m
CASING DRILLER: 339.8 @ m
CASING LOGGER: 339.8 m
BIT SIZE: 311.1mm.444.5mm @ 339.8 m to 2750.0 m
TYPE FLUID: GEL-CHEM
DENSITY: 1040.0 @ m VISCOSITY: 0.0 @ m

TYPE FLUID IN HOLE: SEAWATER GEL
DENSITY: 1040.0 kg/m3
VISCOSITY: 0.0 s
PH: 9.5
FLUID LOSS: 0.0 ml
SOURCE OF SAMPLE: CIRC
RM @ MEAS. TEMP: 0.000 @ 27.0 DEGC
RMF @ MEAS. TEMP: 0.000 @ 27.0 DEGC
RMC @ MEAS. TEMP: 0.000 @ 27.0 DEGC
RM @ BHT: 0.000 @ 27.0 DEGC
TIME CIRCULATED: 12:00
TIME LOGGER ON BTM.: 17:15 17/7
MAX. REC. TEMP.: 74.0 DEGC
EQUIPMENT NUMBER:
LOCATION:
RECORDED BY: CHRIS
WITNESSED BY: J.GARRATT

Remarks:
RUN 1 WITH TOOLS WERE JOB NO 0 NUMBER FOR CTC#SONIC.
RUN 1 WITH TOOLS WERE JOB NO 0 NUMBER FOR CTC#SONIC.
TOOLS RAN WERE DSI, GR-ACCEL AND CTC.
TOOLS RAN WERE DSI, GR-ACCEL AND CTC.
DSI TOOL WAS RUN IN COMBINATION WITH THE GR-ACCEL TO ALLOW CALIPER
DSI TOOL WAS RUN IN COMBINATION WITH THE GR-ACCEL TO ALLOW CALIPER
AT MEASURED DEPTHS OF 2752 M, 2600 M, 2500 M AND 2450 M.
AT MEASURED DEPTHS OF 2752 M, 2600 M, 2500 M AND 2450 M.

EQUIPMENT NUMBERS:
DSI-AB 0001 SGC-SA 0001 DSI-B 0001 SGC-C 0162
GR-ACCEL 0001 CTC-SB 0001 CTC-SA 0001 CTC-C 0162
DSI-AB 0001 SGC-SA 0001 DSI-B 0001 SGC-C 0162
GR-ACCEL 0001 CTC-SB 0001 CTC-SA 0001 CTC-C 0162
THE DSI TOOL WAS RUN IN COMBINATION WITH THE GR-ACCEL TO ALLOW CALIPER TO BE RUN.
THE DSI TOOL WAS RUN IN COMBINATION WITH THE GR-ACCEL TO ALLOW CALIPER TO BE RUN.
THE DSI TOOL WAS RUN IN COMBINATION WITH THE GR-ACCEL TO ALLOW CALIPER TO BE RUN.
AT MEASURED DEPTHS OF 2752 M, 2600 M, 2500 M AND 2450 M.
AT MEASURED DEPTHS OF 2752 M, 2600 M, 2500 M AND 2450 M.
AT MEASURED DEPTHS OF 2752 M, 2600 M, 2500 M AND 2450 M.

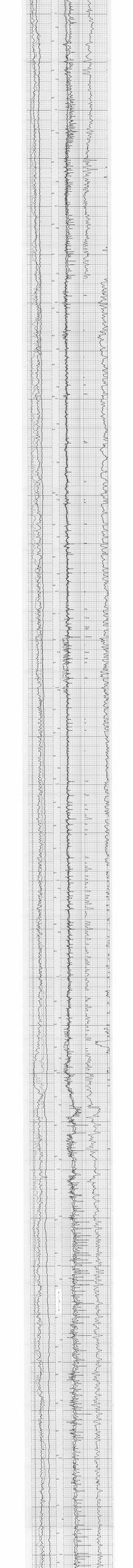
DSI-AB
17-Jul-1996 12:00:00
17-Jul-1996 17:15:00

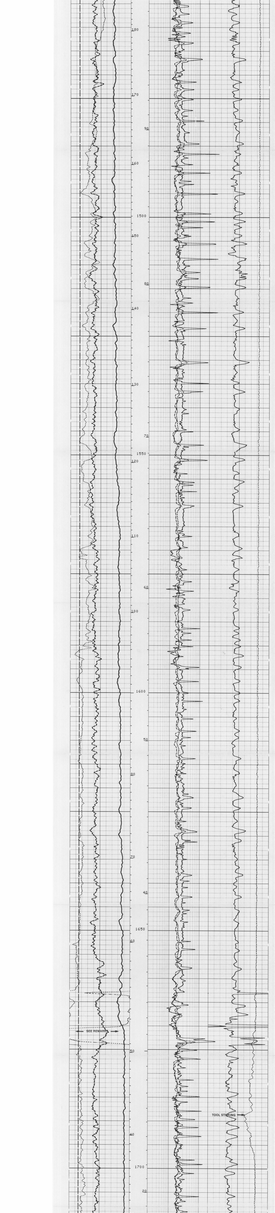
AFTER SURVEY TOOL CHECK SUMMARY

EQUIPMENT:
TENSION FILE: 1 CURVES: DSI_AB GR-ACCEL

TOOL CHECKS

DATE
TIME
DEPTH
TENSION
DEPTH
TENSION
DEPTH
TENSION





CP 28.1S FILE 102 09-JUL-05 01:44
DATA ACQUIRED 09-JUL-05 22:10

TENSLB 8666.0
BI 120 8666.0
16.000 16.000 AT (DLY) 40.000
CALI2N 16.000
-.20000 MCFL(OHMM) 2000.0
C.C SP (MV) 160.00 -.20000 ILD (OHMM) 2000.0
CILD SP (MV) -160.00 -.20000 SFLU(OHMM) 2000.0

SENSOR MEASURE POINT TO TDDL ZERO

GRAT 11.45 METER		AMPL 11.81 METER	
TT1 11.59 METER		CBL 11.81 METER	
TT2 11.67 METER		TT2 11.81 METER	
TT3 11.67 METER		TT3 11.81 METER	
GR 11.45 METER		TT4 11.81 METER	
SP 11.45 METER		SCBL 11.81 METER	
CS 11.45 METER		CVL 11.81 METER	
TENS -.10 METER		TPAR -.10 METER	
MRES -.10 METER		TT -17.76 METER	
MRES -.10 METER			

PARAMETERS

NAME VALUE	UNIT	NAME VALUE	UNIT
CBFI 100.000		SPFI 8.16	
BSAL 185.000	US/F	STR 56.0000	US/F
BITS 8.5000	IN	TUNI 0	
MUDT 0.00000	DEGF	SGS1 0.00000	MMHO
FFHI 2FHI		LFT 2Inch	
MSPD 0.00000	IN	SPC 0.5000	
SP 0.00000		DEN 2.6	

EVENT MARK SUMMARY:

OUTPUT	INTERVAL	DEPTH TRACK
	BETWEEN PIP2 EDGE	
CAL	10.0000 FT	LEFT EDGE
TT1	-999999999 S	RIGHT EDGE

TENSLB 8666.0
BI 120 8666.0
16.000 16.000 AT (DLY) 40.000
CALI2N 16.000
-.20000 MCFL(OHMM) 2000.0
C.C SP (MV) 160.00 -.20000 ILD (OHMM) 2000.0
CILD SP (MV) -160.00 -.20000 SFLU(OHMM) 2000.0

CP 28.1S FILE 101 09-JUL-05 00:59
DATA ACQUIRED 09-JUL-05 22:07

—REPEAT SECTION—

—REPEAT SECTION—

CP 28.1S FILE 103 09-JUL-05 00:08
DATA ACQUIRED 09-JUL-05 00:08

TENSLB 8666.0
BI 120 8666.0
16.000 16.000 AT (DLY) 40.000
CALI2N 16.000
-.20000 MCFL(OHMM) 2000.0
C.C SP (MV) 160.00 -.20000 ILD (OHMM) 2000.0
CILD SP (MV) -160.00 -.20000 SFLU(OHMM) 2000.0

SENSOR MEASURE POINT TO TDDL ZERO

GRAT 11.45 METER		AMPL 11.81 METER	
TT1 11.59 METER		CBL 11.81 METER	
TT2 11.67 METER		TT2 11.81 METER	
TT3 11.67 METER		TT3 11.81 METER	
GR 11.45 METER		TT4 11.81 METER	
SP 11.45 METER		SCBL 11.81 METER	
CS 11.45 METER		CVL 11.81 METER	
TENS -.10 METER		TPAR -.10 METER	
MRES -.10 METER		TT -17.76 METER	
MRES -.10 METER			

PARAMETERS

NAME VALUE	UNIT	NAME VALUE	UNIT
CBFI 100.000		SPFI 8.16	
BSAL 185.000	US/F	STR 56.0000	US/F
BITS 8.5000	IN	TUNI 0	
MUDT 0.00000	DEGF	SGS1 0.00000	MMHO
FFHI 2FHI		LFT 2Inch	
MSPD 0.00000	IN	SPC 0.5000	
SP 0.00000		DEN 2.6	

BEFORE SURVEY CALIBRATION SUMMARY

PERFORMED: 09-JUL-05
PROGRAM FILE: IDH VERSION 28.1S 05/01/03:

INTG ELECTRICIC CAL CALIBRATION SUMMARY

MEASURED		CALIBRATED		
ZERO	PULS	ZERO	PULS	UNITS
DLS -4.54	910.9	0.0	455.5	MMHO
-4.54	910.9	0.0	455.5	MMHO
-4.54	909.9	0.0	455.0	MMHO

ILD ZONDE ERROR CORRECTION = 2.5 MMHO

INTG ELECTRICIC CAL CALIBRATION SUMMARY

MEASURED		CALIBRATED		
ZERO	PULS	ZERO	PULS	UNITS
CMSF -4.54	910.9	0.0	455.5	MMHO
-4.5	910.9	0.0	455.5	MMHO

DATE DETECTOR CALIBRATION SUMMARY

MEASURED		CALIBRATED		
BKGD	CPS	CALIBRATED		UNITS
GR 0.0	0.0	0.0	GAPI	

INTG CALIPER CALIBRATION SUMMARY

MEASURED		CALIBRATED		
SPAN	ZERO	SPAN	ZERO	UNITS
CALI 4.14	4.0	6.00	12.0	IN

SHOP SUMMARY

PERFORMED: 16-JUN-05 20:19
PROGRAM FILE: SHOP VERSION 28.1S 05/01/03:

INTG ELECTRICIC CAL CALIBRATION SUMMARY

MEASURED				CALIBRATED			
ZERO	PULS			ZERO	PULS		
DLS	0.0	910.9		0.0	455.5		
ILD ZONDE ERROR CORRECTION =				2.5 MMHO			

INTG ELECTRICIC CAL CALIBRATION SUMMARY

MEASURED				CALIBRATED			
ZERO	PULS			ZERO	PULS		
DLS	0.0	910.9		0.0	455.5		
ILD ZONDE ERROR CORRECTION =				2.5 MMHO			

DETECTOR CALIBRATION SUMMARY

MEASURED		CALIBRATED		
BKGD	CPS	CALIBRATED		UNITS
GR 0.0	0.0	0.0	GAPI	

INTG CALIPER CALIBRATION SUMMARY

MEASURED		CALIBRATED		
SPAN	ZERO	SPAN	ZERO	UNITS
CALI 4.14	4.0	6.00	12.0	IN

SHOP SUMMARY

PERFORMED: 16-JUN-05 20:19
PROGRAM FILE: SHOP VERSION 28.1S 05/01/03:

INTG ELECTRICIC CAL CALIBRATION SUMMARY

MEASURED				CALIBRATED			
ZERO	PULS			ZERO	PULS		
DLS	0.0	910.9		0.0	455.5		
ILD ZONDE ERROR CORRECTION =				2.5 MMHO			

CP 28.1S FILE 4 16-JUN-05 21:19

CSU

COMPANY: OMEGA AUSTRALIA PETROLEUM LTD.

WELL: TOLLA 1

FIELD: WILDCAT

BLOCK: EXPLORATION

COUNTY: OTWAY

STATE: VICTORIA

LOCATION: 1200 SEC 107 SEC 1 PEN

PERMANENT DATUM: MSL

LOG MEASURED FROM: KB 4.5 M ABOVE PERM. DATUM

DRILL MEASURED FROM: KELLY BUSHING

DATE: 21 JUL 88

RUN: ONE

DEPTH DRILLER: 1750.0 M

DEPTH LOGGER: 1750.0 M

BTM LOG INTERVAL: 1750.0 M

TOP LOG INTERVAL: 1200 M

CASING DRILLER: 339.9 M

CASING LOGGER: 339.9 M

BIT SIZE: 311.1 MM / 215.9 MM

TYPE FLUID IN HOLE: SEAWATER GEL

DENSITY: 1.03 SG

PH: 9.5

FLUID LOSS: 4.5 C.C.

SOURCE OF SAMPLE: CIRC

RM: 1.02 OHMM AT 21.5 DEGC

RMF: 1.02 OHMM AT 21.5 DEGC

RMC: 1.02 OHMM AT 21.5 DEGC

RM AT BHT: 1.02 OHMM AT 70.5 DEGC

TIME CIRC ENDED: 1200 HRS

TIME LOGGER ON BTM: 1400 HRS

MAX. REC. TEMP: 70.5 DEGC

EQUIPMENT NUMBER: 1400

LOCATION: TOLLA

RECORDED BY: M. LOWRY

WITNESSED BY: D.GRIFFITH

REMARKS:

RUN WITH SONIC, DUAL SFL, LDT, NGT, CNL, DIPLOG, CST, VELOCITY SURVEY AND CBL.

RUN 1 - 1750 - 339.9 M.

RUN 2 - 339.9 - SURFACE.

ALL DEPTHS FROM KB = 4.5 M ASL.

EQUIPMENT NUMBERS:

MCD-AB 1002	CNC-CB 1002	DLL-A 1002	SGC-C 1002
MCD-BB 1002	CNC-DB 1002	DLL-B 1002	SGC-D 1002
MCD-CB 1002	CNC-EB 1002	DLL-C 1002	SGC-E 1002

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DUAL LATEROLOG GR (AC) (MICRO SFL)
DUAL LATEROLOG GR (AC) (MICRO SFL)

		TOLLA 1	TOLLA 1
		RUN ONE	RUN TWO
		21-JUL-88	21-JUL-88
16.0in CASING - 339.0ft	339.0ft	DEPTH DRILLER	339.0ft
12.25in HOLE - 1,200.0ft to 1,750.0ft	1,200.0ft	LOG TOP	339.0ft
	1,750.0ft	LOG BOTTOM	1,750.0ft
	1,750.0ft	CASING DEPTH	339.0ft

DUAL LATEROLOG GR (AC) (MICRO SFL)
DUAL LATEROLOG GR (AC) (MICRO SFL)



CSU

COMPANY: UNDER AUSTRALIA PETROLEUM LTD.
WELL: TELLA 1A
FIELD: WILDCAT
COUNTY: OFFSHORE
STATE: TASMANIA
LOCATION: 3000 FNL & 3000 FEL
SECTION: 3000 FTNEL - OFFSHORE TAS
API#: 50-
PERMANENT DATUM: MSL Elev.: 0 ft
LOG MEASURED FROM: KB 25 ft ABOVE PERM. DATUM
DRILLING MEASURED FROM: KB Elev.: 25 ft
GL: 0 ft

DATE: 9-JUL-87
RUN NO:

DEPTH-DRILLER: 1782.0 m
DEPTH-LOGGER: 1782.0 m
BTM LOG INTERVAL: 1781.0 m
TOP LOG INTERVAL: 151.0 m

CASING-DRILLER: 298 @
CASING-LOGGER: 297 m
BIT SIZE: 311.1 in
TYPE FLUID IN HOLE: SEAWATER GEL
DENSITY: 10.2 lb/g
VISCOSITY: 45.0 s
PH: 9.5
FLUID LOSS: 7.6 ml
SOURCE OF SAMPLE: MUDPIT
RM @ MEAS TEMP: .183 @ 20 °C
RMF @ MEAS TEMP: .153 @ 20 °C
RMC @ MEAS TEMP: .253 @ 20 °C

TIME CIRCULATED: 11:00 9-JUL
TIME LOGGER ON BTM: 21:15 9-JUL

MAX. REC. TEMP: 79.0 DEGC
EQUIPMENT #: 3
LOGGING UNIT NO: 3706
RECORDED BY: R. BARRETT
WITNESSED BY:

RUN WITH BASIC HEAD AND 1.5" MARKER P/U STANDOFFS.
TOOL ECCENTRALIZED 1 METER.
CALIPER FELL DOWN CALIPER AND WAS AT 17INCH.
NO FISH IN HOLE.
ALL MEASUREMENTS REFERENCE 0 FT 0 IN HIGH.

EQUIPMENT NUMBERS:

SGC-SA 1660	CNC-DA 966	DDC-A 859	CDC-C 1762	
SLS-AA 1661	CNC-DB 1762	DDC-B 1762	CDC-D 1660	
SLS-BA 1762	CNC-PC 1762	DDC-PC 1762	CDC-PC 1762	

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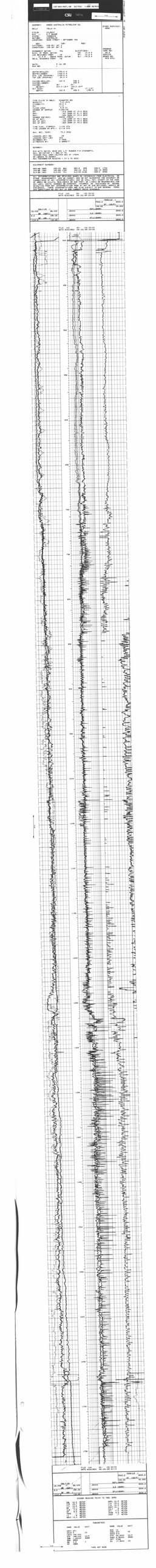
9-JUL-1987	21:15:00	9-JUL-1987	23:45:00
9-JUL-1987	23:45:00	10-JUL-1987	01:15:00

		TENSION	
		7500.0	8500.0
		AC-CORR	
		0.50	-0.50
GR/CCL		AC-CORR	
0.0	200.0	20000	20000.0
AC		SLS (SONIC)	
40	140	20000	20000.0
CNC		DTLA(SONIC)	
45	-15	20000	20000.0

9-JUL-1987 21:15:00
10-JUL-1987 01:15:00



		TENSION	
		7500.0	8500.0
		AC-CORR	
		0.50	-0.50
GR/CCL		AC-CORR	
0.0	200.0	20000	20000.0
AC		SLS (SONIC)	
40	140	20000	20000.0
CNC		DTLA(SONIC)	
45	-15	20000	20000.0

LOGGED MEASURE POINT IS TOOL ZERO

CAL 16.0	MCTEC	SPD 15.0	MCTEC
CAL 16.0	MCTEC	SPD 15.0	MCTEC
CAL 16.0	MCTEC	SPD 15.0	MCTEC
CAL 16.0	MCTEC	SPD 15.0	MCTEC
TEN 16.0	MCTEC	TEN 16.0	MCTEC

PARAMETERS

NAME	VALUE	UNIT	NAME	VALUE	UNIT
ANCH	0		MSEL	0	
ANCH.1	0		MSEL.1	0	
DEPTH 1:240	1:240	M	DEPTH 1:240	1:240	M
DEPTH 1:600	1:600	M	DEPTH 1:600	1:600	M
DEPTH 1:1200	1:1200	M	DEPTH 1:1200	1:1200	M
GR	GAPI		GR	GAPI	
TIME MOT MARK					

CSU

COMPANY: SPIRIT AUSTRALIA PETROLEUM LTD.
WELL: TELLA #1
FIELD: WILDCAT
COUNTY: EYRE BASIN
STATE: SOUTH AUSTRALIA
LOCATION: 1650 FSL & 2310 FEL
SEC 14 T12S R7E
PERMANENT DATUM: MSL
LOG MEASURED FROM: KB 4.5 m ABOVE PERM. DATUM
DRILLING MEASURED FROM: KB

DATE
RUN NO.
DEPTH-DRILLER: 2,745 m
DEPTH-LOGGER: 2,742 m
BTM. LOG INTERVAL: 2,740 m
TOP LOG INTERVAL: 1,500 m
CASING-DRILLER: 339.8 m
CASING-LOGGER: 339.8 m
BIT SIZE: 311.1mm AND 444.5mm
TYPE FLUID: GEL-CHEM
DENSITY: 1.08 g/cc
VISCOSITY: 45 s/qt
PH: 9.5
FLUID LOSS: 4.8 cc
SOURCE OF SAMPLE: FLOWLINE
RM @ MEAS. TEMP: 0.187 @ 60 deg C
RMF @ MEAS. TEMP: 0.142 @ 60 deg C
RMC @ MEAS. TEMP: 0.237 @ 60 deg C
RM @ BHT: 0.103 @ 90 deg C
MAX REC. TEMP: 90 deg C
EQUIP. LOCATION: 3 SOUTH
RECORDED BY: M. BRAY
WITNESSED BY: J. HARRIS

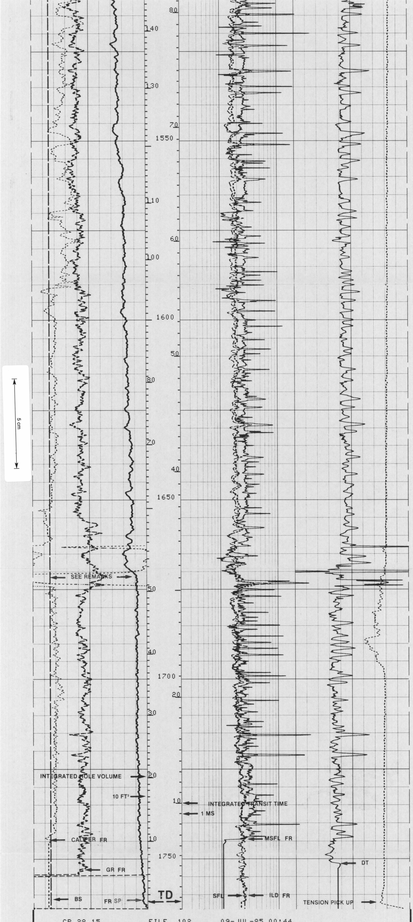
RUN NO. ONE
BOTTOM DRILLER: 2745 m
TOP LOGGED INTERVAL: 1500 m
TYPE FLUID IN HOLE: DISPERSE GEL
DENSITY: 1.08 g/cc
VISCOSITY: 45 s/qt
FLUID LOSS: 4.8 cc
SOURCE OF SAMPLE: FLOWLINE
RM @ MEAS. TEMP: 0.187 @ 60 deg C
RMF @ MEAS. TEMP: 0.142 @ 60 deg C
RMC @ MEAS. TEMP: 0.237 @ 60 deg C
RM @ BHT: 0.103 @ 90 deg C
MAX REC. TEMP: 90 deg C
EQUIP. LOCATION: 3 SOUTH
RECORDED BY: M. BRAY
WITNESSED BY: J. HARRIS

REMARKS:
RUN ONE WITH 444.5 MM AND 311.1 MM REAMER FOR STRAIGHTS.
RUN ONE WITH TRIPLE COMBO.
RUN ONE WITH DIPOLE SONIC AND FORMATION TESTER.
TOOLS RAN AS FOLLOWS: TOP TO BOTTOM.
GAMMA RAY AND CALIPER, DUAL LATEROLOG, DIPOLE SONIC.
RUN ONE WITH 311.1 MM BIT TO TD.
RUN ONE WITH FORMATION TESTER TO TD.
NO RECORDED DATA BELOW 2,742 m DUE TO CLOSING CALIPER

EQUIPMENT NUMBERS:

MAIN UNIT	1001	1B 1000	1001 M	1001 C
DUAL LATEROLOG	1001 DLL	1B 1000 DLL	1001 M DLL	1001 C DLL
DIPOLE SONIC	1001 DSI	1B 1000 DSI	1001 M DSI	1001 C DSI

TOOL STRING (BOTTOM TO TOP): DIPOLE SONIC, DUAL LATEROLOG, GAMMA RAY, CALIPER.
DIPOLE SONIC: 4 RECEIVER ARRAY WITH 2 FEET SPACING. 8 FEET SOURCE TO NEAR RECEIVER. 10 FEET SOURCE TO FAR RECEIVER. 1 FOOT SAMPLE RATE. 1 FOOT DEPTH OF INVESTIGATION. 5 FEET VERTICAL RESOLUTION. 1 FOOT MEASURE POINT OFFSET. 1 FOOT MAXIMUM LOGGING SPEED. 1 FOOT MINIMUM LOGGING SPEED



CP 28.15 FILE 102 09-JUL-85 00:44
DATA ACQUIRED 08-JUL-85 21:10

		TENS(LB)	
		7000.0	2000.0
BS (IN)		DT (US/F)	
16.000	26.000	140.00	40.000
CALI(IN)		MSFL(OHMM)	
16.000	26.000	.20000	2000.0
GR (GAPI)		ILD (OHMM)	
0.0	150.00	.20000	2000.0
SP (MV)		SFLU(OHMM)	
-130.0	-30.00	.20000	2000.0

SENSOR MEASURE POINT TO TOOL ZERO

SRAT	11.05 METER	AMPL	11.81 METER
TT1	11.50 METER	CBL	11.81 METER
TT3	10.67 METER	TT2	11.81 METER
T0	11.81 METER	TT4	10.36 METER
SLTT	11.81 METER	TT	11.81 METER
GR	9.01 METER	SCBL	11.81 METER
ILD	2.08 METER	CALI	18.01 METER
SP	.10 METER	SFL	1.93 METER
TENS	.10 METER	SPAR	.10 METER
CMSF	17.90 METER	I1	17.98 METER
MDIS	.10 METER		

PARAMETERS

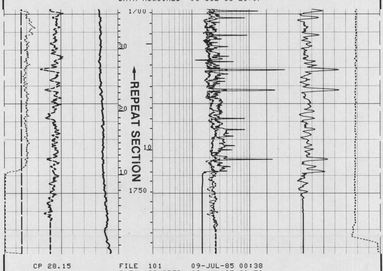
NAME	VALUE	UNIT	NAME	VALUE	UNIT
CDTS	100.000		SPFS	R-H	
DTF	189.000	US/F	DTM	56.0000	US/F
DSIN	5	US	DDEL	200	US
WMUD	9.20000	LB/G	DWCO	512	
SBR	1.00000	OHMM	DSEC	2.50000	MMHO
FFHI	SPHI		SPT	STAN	
BS	17.5000	IN	BHS	OPEN	
PP	NORM		DO	0.0	M

EVENT MARK SUMMARY:

OUTPUT	INTERVAL BETWEEN PIPS	DEPTH TRACK EDGE
IHV	10.0000 F3	LEFT EDGE
ITT	.00100000 S	RIGHT EDGE

		TENS(LB)	
		7000.0	2000.0
BS (IN)		DT (US/F)	
16.000	26.000	140.00	40.000
CALI(IN)		MSFL(OHMM)	
16.000	26.000	.20000	2000.0
GR (GAPI)		ILD (OHMM)	
0.0	150.00	.20000	2000.0
SP (MV)		SFLU(OHMM)	
-110.0	-10.00	.20000	2000.0

CP 28.15 FILE 101 09-JUL-85 00:39
DATA ACQUIRED 08-JUL-85 21:07



CP 28.15 FILE 101 09-JUL-85 00:38
DATA ACQUIRED 08-JUL-85 20:58

		TENS(LB)	
		7000.0	2000.0
BS (IN)		DT (US/F)	
16.000	26.000	140.00	40.000
CALI(IN)		MSFL(OHMM)	
16.000	26.000	.20000	2000.0
GR (GAPI)		ILD (OHMM)	
0.0	150.00	.20000	2000.0
SP (MV)		SFLU(OHMM)	
-110.0	-10.00	.20000	2000.0

SENSOR MEASURE POINT TO TOOL ZERO

SRAT	11.05 METER	AMPL	11.81 METER
TT1	11.50 METER	CBL	11.81 METER
TT3	10.67 METER	TT2	11.81 METER
T0	11.81 METER	TT4	10.36 METER
SLTT	11.81 METER	TT	11.81 METER
GR	9.01 METER	SCBL	11.81 METER
ILD	2.08 METER	CALI	18.01 METER
SP	.10 METER	SFL	1.93 METER
TENS	.10 METER	SPAR	.10 METER
CMSF	17.90 METER	I1	17.98 METER
MDIS	.10 METER		

PARAMETERS

NAME	VALUE	UNIT	NAME	VALUE	UNIT
CDTS	100.000		SPFS	R-H	
DTF	189.000	US/F	DTM	56.0000	US/F
DSIN	5	US	DDEL	200	US
WMUD	9.20000	LB/G	DWCO	512	
SBR	1.00000	OHMM	DSEC	2.50000	MMHO
FFHI	SPHI		SPT	STAN	
BS	17.5000	IN	BHS	OPEN	
PP	NORM		DO	0.0	M

5 cm

BEFORE SURVEY CALIBRATION SUMMARY

PERFORMED: 09-JUL-85
PROGRAM FILE: ISN (VERSION 28.15 85/01/03)

IRTO ELECTRONICS CALIBRATION SUMMARY

	MEASURED ZERO	MEASURED PLUS	CALIBRATED ZERO	CALIBRATED PLUS	UNITS
ILD	-1.56	512.9	0.0	496.5	MMHO
SFL	.07	539.5	0.0	500.0	MMHO

ILD SONDE ERROR CORRECTION : 2.5 MMHO

SRTB ELECTRONICS CALIBRATION SUMMARY

	MEASURED ZERO	MEASURED PLUS	CALIBRATED ZERO	CALIBRATED PLUS	UNITS
CMSF	.0	933.5	0.0	1000.0	MMHO
I1	-9.0	6.5	0.0	200.0	MMHO

SGTE DETECTOR CALIBRATION SUMMARY

	MEASURED BKGD	JIG	CALIBRATED	UNITS
GR	9	153	165	GAPI

SRTB CALIPER CALIBRATION SUMMARY

	MEASURED SMALL	LARGE	CALIBRATED SMALL	LARGE	UNITS
CALI	4.14	6.9	8.00	12.0	IN

COMPANY: AMOCO AUSTRALIA PETROLEUM CO.
WELL: TRAP 3A
FIELD: EXPLORATION
COUNTY: OFFSHORE
STATE: VICTORIA
LOCATION: AUSTRALIA
SERVICE ORDER: 8000-TRAP3-1 WITNESS: FLEMMING.

LOCATION: 1500 FSL 1500 FWL
SECTION: 36 TWP: 38 S RGE: 12 E

PERMANENT DATUM: MSL Elev.: 0 ft
LOG MEASURED FROM: RKB 25 ft above PERM. DATUM
DRILLING MEASURED FROM: RB

Elev.: KB 25 GL
Elev.: DF

CASING SUMMARY
20in @ 1000 ft
13 3/8in @ 3000 ft
9 5/8in @ 8000 ft

DATE/TIME
09-JAN-07 14:00
09-JAN-07 14:00
09-JAN-07 14:00
09-JAN-07 14:00

BOTTOM HOLE DATA
BOTTOM HOLE TEMP: 0 F
MAX TEMP RECORDED: 0 F
MAX TEMP TIME: 0 hrs

CASING/OPEN HOLE: 20in @ 1000 ft
FLUID TYPE: SEAWATER
DENSITY: 8.5 ppg
PH: 8.0
FLUID LOSS: 0 cc
SOURCE OF SAMPLE: 0
RM @ MEAS. TEMP: 0 ohmm @ 0 F
RMF @ MEAS. TEMP: 0 ohmm @ 0 F
RMC @ MEAS. TEMP: 0 ohmm @ 0 F
SOURCE RMF: 0 RMC: 0
RM @ BHT: 0 ohmm @ 0 F
TIME SINCE CIRC: 0 hrs
TIME ON BOTTOM: 09-JAN-07 14:00
MAX REC. TEMP: 0 F
EQUIPMENT: 0
LOCATION: 0
RECORDED BY: 0
WITNESSED BY: 0

RUN NUMBER: 1

RUN 1 LOGGED RECORDED WITH 2000 FILTERING.
TOOL STRING:DLL-MSFL-SDL-DSN-GR-AMS-CSU.
TOOL STRING:DLL-MSFL-SDL-DSN-GR-AMS-CSU.
RUN 1 LOGS RE-RUN FROM TRAP3A 4.5 IN.
TRAP3A-RUN1 REPEAT 5.75 IN. SECT.
TRAP3A-RUN1 REPEAT 5.75 IN. SECT.

EQUIPMENT SUMMARY:

DLL-MSFL	3507	09-JAN-2007	09-JAN-2007
SDL-DSN	3507	09-JAN-2007	09-JAN-2007
AMS	3507	09-JAN-2007	09-JAN-2007
CSU	3507	09-JAN-2007	09-JAN-2007

DLL-MSFL-SDL-DSN-GR-AMS-CSU. THE DATA PRESENTED HEREIN WAS RECORDED AND PROCESSED IN ACCORDANCE WITH SCHLUMBERGER STANDARD PROCEDURES AND SPECIFICATIONS. THE INTERPRETATION OF THIS DATA IS THE OPINION OF SCHLUMBERGER PERSONNEL AND IS BASED ON THE INFORMATION AVAILABLE AT THE TIME OF INTERPRETATION. SCHLUMBERGER ASSUMES NO RESPONSIBILITY FOR ANY LOSS, COST, DAMAGE OR EXPENSE INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF ITS OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

09-JAN-07 14:00 09-JAN-07 14:00
09-JAN-07 14:00 09-JAN-07 14:00

09-JAN-07 14:00 09-JAN-07 14:00
09-JAN-07 14:00 09-JAN-07 14:00

AFTER SURVEY TOOL CHECK SUMMARY

PRESSURES: 15-JAN-07 07:00
PRESSURES: 15-JAN-07 07:00 15-JAN-07 08:00:00

DATA

	MEASURE	AFTER
TEN	0.0	0.0 lbs
TEN	0.0	0.0 lbs

ALL DEPTHS SHOWN CORRECTION ? 1.0 (Y/N)

TOOL CHECK

DATA

	MEASURE	AFTER	UNITS
TEN	0.0	0.0	lbs
TEN	0.0	0.0	lbs

09-JAN-07 14:00 09-JAN-07 14:00

EVENT NAME SUMMARY:

BOTTOM INTERVAL	DEPTH TRACK	
TOP INTERVAL	DEPTH TRACK	
RUN	LOG TYPE	
1	DLL-MSFL-SDL-DSN-GR-AMS-CSU	

09-JAN-07 14:00 09-JAN-07 14:00

09-JAN-07 14:00 09-JAN-07 14:00

09-JAN-07 14:00 09-JAN-07 14:00

Attachment #35 - Log Data

CSU 14816

COMPANY: AMOCO AUSTRALIA PETROLEUM CO.
WELL: TOLAS #1
FIELD: WILDCAT
COUNTY: TARANAKI
STATE: NEW ZEALAND
LOCATION: 4000 FSL & 1000 FWL OF CENTRE TAG
SEC: TWP: RGE:
PERMANENT DATUM: MSL Elev.: 0
LOG MEASURED FROM: KB 25 FT ABOVE PERM. DATUM
DRILLING MEASURED FROM: KB
DATE: 19 JUL 85
RUN NO.: ONE
DEPTH-DRILLER: 1796.0 M
DEPTH-LOGGER: 1796.0 M
BTM. LOG INTERVAL: 1795.0 M
TOP LOG INTERVAL: 299 M
CASING-DRILLER: 299 M
CASING-LOGGER:
BIT SIZE: 311 MM
TYPE FLUID IN HOLE: SEAWATER GEL
DENSITY: 1.0 G/CM3
PH: 10.5
FLUID LOSS: 15 CC
SOURCE OF SAMPLE: FLOWLINE
RM @ MEAS. TEMP: 0.67 @ 27.8 DEGC
RMF @ MEAS. TEMP: 0.52 @ 27.8 DEGC
RMC @ MEAS. TEMP: 1.00 @ 27.8 DEGC
RM @ BHT: 0.39 @ 77.8 DEGC
TIME CIRCULATION STOPPED: 21:00 JUL 18
TIME LOGGER ON BOTTOM: 01:00 JUL 19
MAX. REC. TEMP.: 79.8 DEGC
LOGGING UNIT NO.: 1M
RECORDED BY: DAVIDSON
WITNESSED BY: MR. MCLEAN
DIGITIZED BY: AMOCO
REMARKS:
1. ALL DEPTHS REFERENCED WITH DRILLER'S DEPTH.
TOOL STRING FROM TOP TO BOTTOM AS FOLLOWS:
DITE-MR-GR-AMS-SP-CAL-CSNG-LDT-CNL-NGT
??? = FIRST RUN LAST TOOL WAITS THERE 1 HR 30 ???
??? = FIRST RUN LAST TOOL WAITS THERE 1 HR 30 ???
EQUIPMENT NUMBERS:
DITE-MR-GR#8 SLIM-CAL (SDC) CSI-NO #787
CSNG-GR #1 CSNG-MR #1 CSI-NO #1
LDT-CNL-GR #1 CSNG-MR #1 CSI-NO #1
NGT #1 CSNG-MR #1 CSI-NO #1
??? = COMMENCEMENT AND DURATION STOPS AT CALIBRATIONS AS FOLLOWS: AT 1800 FT FOR 5 MINUTES, AND AT 1600 FT FOR 5 MINUTES. AT 1400 FT FOR 5 MINUTES, AT 1200 FT FOR 5 MINUTES, AT 1000 FT FOR 5 MINUTES, AT 800 FT FOR 5 MINUTES, AT 600 FT FOR 5 MINUTES, AT 400 FT FOR 5 MINUTES, AT 200 FT FOR 5 MINUTES, AT 100 FT FOR 5 MINUTES, AT 50 FT FOR 5 MINUTES, AT 25 FT FOR 5 MINUTES, AT 10 FT FOR 5 MINUTES, AT 5 FT FOR 5 MINUTES, AT 2 FT FOR 5 MINUTES, AT 1 FT FOR 5 MINUTES, AT 0 FT FOR 5 MINUTES.
??? = TOOL STRING AS FOLLOWS: DITE-MR-GR-AMS-SP-CAL-CSNG-LDT-CNL-NGT

Schlumberger

ISF-BHC-MSFL-GR YOLLA01 SUITE02 1/500

CSU Field Log

COMPANY:	AMOCO AUSTRALIA PETROLEUM CO.
WELL:	YOLLA #1
FIELD:	WILDCAT
RIG :	R F BAUER
STATE:	TASMANIA
NATION:	AUSTRALIA
LOCATION:	BASS STRAIT - OFFSHORE TASMANIA.
LATITUDE:	039 50 18.96 S
LONGITUDE:	145 48 21.2 E
PERMANENT DATUM:	MSL
ELEV. OF PERM. DATUM:	0.0 M
LOG MEASURED FROM:	KB 10.9 M ABOVE PERM. DATUM
DRLG. MEASURED FROM:	KB

ELEVATIONS-
KB: 10.9 M
DFI: 10.3 M
GL: -79.5 M

OTHER SERVICES-
LDL-CNL-GR

PROGRAM
TAPE NO:
28.15
SERVICE
ORDER NO:
RFB 5702

DATE:	19 JUL 85
RUN NO:	2

DEPTH-DRILLER:	1982.5 M
DEPTH-LOGGER:	1984.0 M
BTM. LOG INTERVAL:	1984.0 M
TOP LOG INTERVAL:	1795.0 M

CASING-DRILLER:	399.0 M	1752.6 M	
CASING-LOGGER:		1755.0 M	
CASING:	20	13 3/8	
WEIGHT:	129.000 LB/F	72.0000 LB/F	
BIT SIZE:	26	17 1/2	12 1/4
DEPTH:	399.0 M	1799.0 M	1982.5 M

TYPE FLUID IN HOLE:	WATER-GEL-POLYMER
DENSITY:	8.90 LB/G
VISCOSITY:	49.0 S
PH:	11.0
FLUID LOSS:	6.0 C3
SOURCE OF SAMPLE:	FLOWLINE
RM:	.682 OHMM AT 20.0 DEGC
RMF:	.627 OHMM AT 17.0 DEGC
RMC:	.980 OHMM AT 16.0 DEGC
SOURCE RMF/RMC:	PRESS /PRESS
RM AT BHT:	.303 OHMM AT 72.0 DEGC
RMF AT BHT:	.258 OHMM AT 72.0 DEGC
RMC AT BHT:	.394 OHMM AT 72.0 DEGC
TIME CIRC. STOPPED:	00:30 19/07
TIME LOGGER ON BTM.:	06:00 19/07
MAX. REC. TEMP:	72.0 DEGC
LOGGING UNIT NO:	65
LOGGING UNIT LOC:	SEA
RECORDED BY:	OLIVIER BOUBE
WITNESSED BY:	B WHEELER

REMARKS:

ALL CURVES RECORDED WITH ZERO FILTERING.
TOOL CENTRALIZED WITH 1.5" STAND-OFF.
150 M GR OVERLAY WITH RUN#1.
IHV : PIPS ON LEFT EDGE DEPTH TRACK = 10 CU.FT.
ITT : PIPS ON RIGHT EDGE DEPTH TRACK = 1 MS.
TENSION RECORDED IN TRACK 3.
THERMOMETERS READING : 71-72 DEG.C.

5 cm

EQUIPMENT NUMBERS-

MSH-A 2992	MRM-AB 3883	SLM-DA 1831	IEM-BE 1964
SRE-CB 866	IRS-B 858	SRA-A 885	SLC-KB 741
SLS-RB 2186	SGC-JC 3599	IRC-DB 1725	IRS-VA 818

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT, EXCEPT IN CASES OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

CP 28.15 FILE 102 19-JUL-85 07:37
DATA ACQUIRED 19-JUL-85 06:52

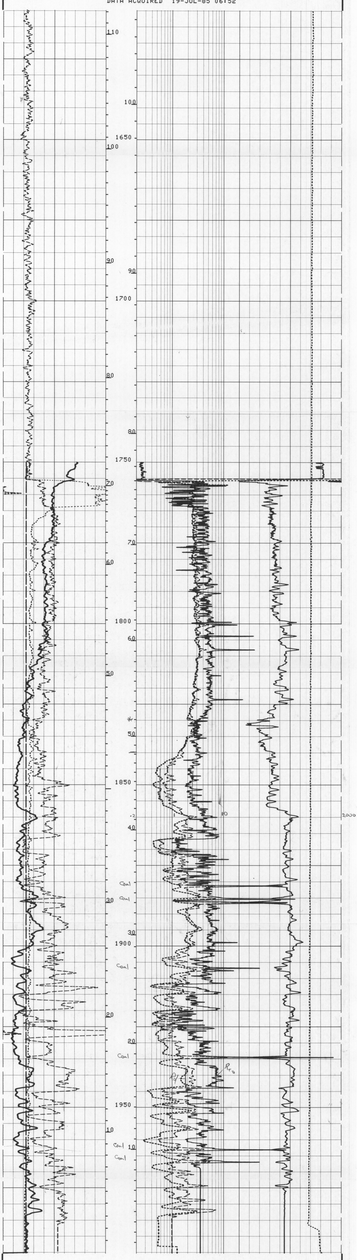
EVENT MARK SUMMARY:

OUTPUT	INTERVAL BETWEEN PIPS	DEPTH TRACK EDGE
IHV	10.0000 F3	LEFT EDGE
ITT	.00100000 S	RIGHT EDGE

GR (GAPI) 0.0 150.00

TENS(LB) 10000. 0.0

CP 28.15 FILE 102 19-JUL-85 07:26
DATA ACQUIRED 19-JUL-85 06:52



CP 28.15 FILE 102 19-JUL-85 07:04
DATA ACQUIRED 19-JUL-85 06:11

BS (IN)		TENS(LB)	
10.000	20.000	10000.	0.0
CALI(IN)		DT (US/F)	
10.000	20.000	140.00	40.000
GR (GAPI)		MSFL(OHMM)	
0.0	150.00	.20000	2000.0
SP (MV)		ILD (OHMM)	
-110.0	-10.00	.20000	2000.0
		SFLU(OHMM)	
		.20000	2000.0

SENSOR MEASURE POINT TO TOOL ZERO

SRAT	16.18 METER	AMPL	16.94 METER
TT1	16.63 METER	CBL	16.94 METER
TT3	15.80 METER	TT2	16.94 METER
TG	16.94 METER	TT4	15.49 METER
SLTT	16.94 METER	TT	16.94 METER
GR	14.15 METER	SCBL	16.94 METER
ILD	7.81 METER	CALI	.89 METER
ILM	5.03 METER	SFL	7.56 METER
TENS	.78 METER	SPAR	5.23 METER
CMSF	.78 METER	TI	.86 METER
NDIS	.10 METER		

PARAMETERS

NAME	VALUE	UNIT	NAME	VALUE	UNIT
CDTS	100.000		SPFS	R-M	
DTF	189.000	US/F	DTM	56.0000	US/F
DSIN	S	US	DDEL	200	US
UMUD	8.90000	LB/G	DUCO	512	
SBR	1.00000	OHMM	DSEC	1.80000	MMHO
BHC	OPEN		SPT	STAN	
BD	0.0	M	BS	12.2500	IN
PP	NORM				

TAPE NOT MADE

