
CAMMA RAY
API UNITS
CALIPER
HOLE DIAM. IN INCHES
BULK DENSITY
GRAMS/CC
CORRECTION
GRAMS/CC
COMPANY EXXON COMPANY, U.S.A.
WELL CORRIGAN 1
FIELD WILDCAT
COUNTY AUSTIN LEVEL STATE TEXAS
Run 1
Run 2
Run 3
DEN 2.65
DEN 2.65
DEN 2.65
Rm @ BHT
Rmf @ BHT
Rmc @ BHT
Plane electronic horizontal correction.
Plane electronic horizontal correction.

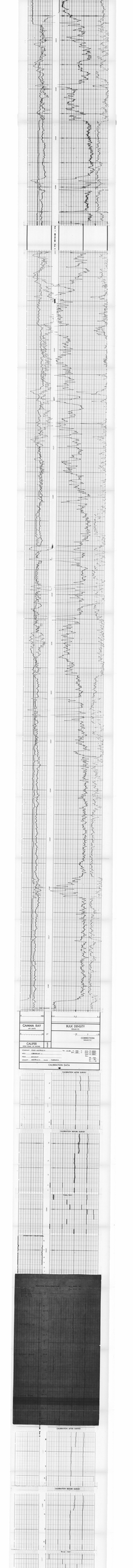


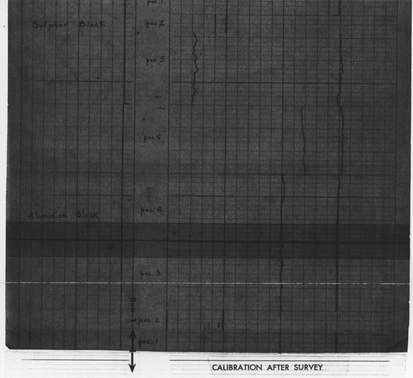
CALIPER
6" 16" 26" 36"

CAMMA RAY
0 API 150

BULK DENSITY
GRAMS/C.C.
1.95 2.95

CORRECTION
GRAMS/C.C.
-.25 .25


CAMMA RAY
BULK DENSITY
CORRECTION
CALIPER
CALIBRATION DATA
CALIBRATION BEFORE SURVEY
CALIBRATION BEFORE SURVEY
CALIBRATION BEFORE SURVEY
CALIBRATION BEFORE SURVEY



CALIBRATION AFTER SURVEY

Run 2

CALIBRATION BEFORE SURVEY

Natural Gamma Calibration

Run 2

Run 1

REPEAT SECTION

3400

3300

Run 1

Run 2

REPEAT SECTION

CALIBRATION DATA

COMPANY ESSO AUSTRALIA

WELL CORMORANT 1

FIELD WILDCAT

COUNTY AUSTRALIA STATE TASMANIA

Rm 0.66 @ 198 °F

BHT 198 °F

SCHL FR 9832

SCHL TD 9836

DRLR TD 9845

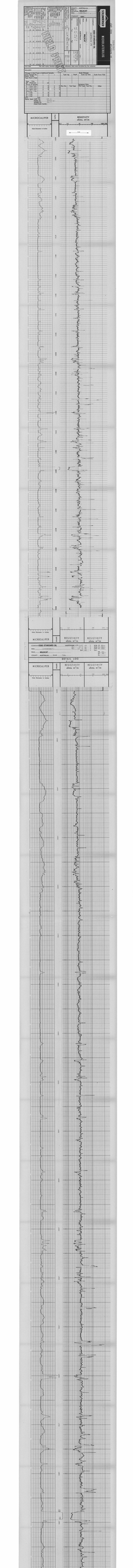
Elev.:

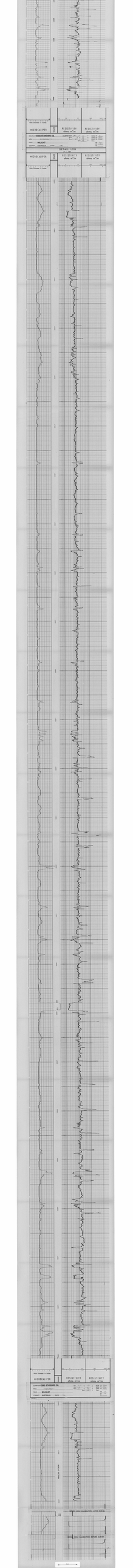
KB 100

DF 98

GL 0

5 cm


MICROLATEROLOG
MICROCALIPER
RESISTIVITY
ohmm m²/m
Hole Diameter in Inches
DETAIL LOG


MICROCALIPER
RESISTIVITY
ohmm m²/m
Date Recorded: 16 APRIL
Run Number: 1
Depth Driller: 10,000
Depth Logger: 10,000
Bottom Log Interval: 10,000
Top Log Interval: 9,000
Casing Driller: 13 3/8" @ 2,000
Casing Logger: 2,000
Bit Size: 12 1/4"
Type Fluid in Hole: WBM
Density: 1.20 SG
Viscosity: 60 S
Fluid Loss: 4.0 CC
Source of Sample: MUD PIT
Rm @ Meas. Temp: 0.12 @ 60 °F
Rmf @ Meas. Temp: 0.10 @ 60 °F
Rmc @ Meas. Temp: 0.15 @ 60 °F
Source: Rmf: MEASURED Rmc: CALCULATED
Rm @ BHT: 0.08 @ 180 °F
Time Circulation Stopped: 15:00
Time Logger on Bottom: 18:30
Maximum Recorded Temperature: 180 °F
Equipment Number: 1234
Location: 2,000 FSL & 1,500 FEL
Recorded By: J. SMITH
Witnessed By: R. JONES
Operator: EXXON PRODUCTION RESEARCH CO.
Well: EXXON 1-OCS
Field: WILDCAT
County: OFFSHORE
State: LOUISIANA
EXXON 1-OCS
WILDCAT
OFFSHORE
LOUISIANA
Other Services: DLL-MSFL, BHC-GR, LDT-CNL-GR
DLL-MSFL
BHC-GR
LDT-CNL-GR
Permanent Datum: MEAN SEA LEVEL
Elevation: 0 ft
Elevations: KB: 120 ft DF: 119 ft GL: 100 ft
Log Measured From: KB 20 ft Above Perm. Datum
Drilling Measured From: KB
Date: 16 APRIL
Run: 1
Depth-Driller: 10,000
Depth-Logger: 10,000
Bottom Log Interval: 10,000
Top Log Interval: 9,000
Casing-Driller: 13 3/8" @ 2,000
Casing-Logger: 2,000
Bit Size: 12 1/4"
Type Fluid in Hole: WBM
Density: 1.20 SG
Viscosity: 60 S
Fluid Loss: 4.0 CC
Source of Sample: MUD PIT
Rm @ Meas. Temp: 0.12 @ 60 °F
Rmf @ Meas. Temp: 0.10 @ 60 °F
Rmc @ Meas. Temp: 0.15 @ 60 °F
Source: Rmf: MEASURED Rmc: CALCULATED
Rm @ BHT: 0.08 @ 180 °F
Time Circulation Stopped: 15:00
Time Logger on Bottom: 18:30
Maximum Recorded Temperature: 180 °F
Equipment Number: 1234
Location: 2,000 FSL & 1,500 FEL
Recorded By: J. SMITH
Witnessed By: R. JONES
DEPTH
MEAN SEA LEVEL CALIBRATION (ACTIVE SURVEY)
MEAN SEA LEVEL CALIBRATION (ACTIVE SURVEY)

338093

Enclosure 14

Encl. 324

SCHLUMBERGER

MICROLATEROLOG

COUNTY AUSTRALIA
FIELD or LOCATION WILDCAT
WELL CORMORANT 1
COMPANY ESSO

COMPANY ESSO EXPLORATION AND PRODUCTION AUSTRALIA INC.
WELL CORMORANT 1
FIELD WILDCAT
COUNTY AUSTRALIA
STATE TASMANIA
LOCATION: LAT. 38° 04' 22.5"S LONG. 145° 35.7'E
Other Services: CSG. DIFF. CSG. SPEC. GR.

Sec. Twp. Rge.

Permanent Datum: SEA LEVEL
Elev.: K.B. 3120 G.L. 3095
Log Measured From: R.T. 25' Above Perm. Datum
Drilling Measured From: R.T.

Date: 13 JULY 70
Run No.: ONE
Depth-Driller: 10865
Depth-Logger: 10863
Bottom Logged Interval: 10863
Top Logged Interval: 10000
Type Fluid in Hole: SEAWATER
Salinity, PPM Cl: 19000
Density: 9.0
Level: FULL
Max. Rec. Temp. Deg. F.: 210
Operating Rig Time: 2 1/2 HRS
Recorded By: R. SCOTT
Witnessed By: MR. TOMS

	Run No.	Bit From	Bit To	Size	Type Fluid in Hole	Density	Viscosity	pH	Fluid Loss	Source of Sample	Rm @ Meas. Temp.	Rmf @ Meas. Temp.	Rmc @ Meas. Temp.	Source Rmf / Rmc	Rm @ BHT	Rmf @ BHT	Rmc @ BHT	Time Since Circ.	Time Since Log Arrived on Bottom	Max. Rec. Temp. Deg. F.	Equipment Location
1st Run	1	2"	10865	8 1/2"	SEAWATER	9.0	40	10.0	6.0	cc	@ 210 °F	@ °F	@ °F	/	@ °F	@ °F	@ °F	12 HRS	2 HRS	210	LONGFORD
2nd Run										cc	@ °F	@ °F	@ °F	/	@ °F	@ °F	@ °F				
3rd Run										cc	@ °F	@ °F	@ °F	/	@ °F	@ °F	@ °F				

FILE NAME: The well name, location and borehole reference data were furnished by the customer.

REMARKS

Changes in Mud Type or Additional Samples
Date | Sample No.
Depth - Driller
Type Fluid in Hole

Scale Changes
Type Log | Depth | Scale Up Hole | Scale Down Hole

Density | Visc.
pH | Fluid Loss | ml
Source of Sample
R_m @ Meas. Temp. @ °F @ °F
R_{mf} @ Meas. Temp. @ °F @ °F
R_{mc} @ Meas. Temp. @ °F @ °F
Source R_{mf} / R_{mc}
R_m @ BHT @ °F @ °F
R_{mf} @ BHT @ °F @ °F
R_{mc} @ BHT @ °F @ °F

Run No. | Tool Type | Pad Type | Tool Pos. | Other

Equipment Data
Equip. Used: CART. No. RPC-C 201
PANEL No. RPP-B 201
SONDE No. RPS-C 771
FUNCTION PANEL

5 cm

MICROCALIPER

Depth

RESISTIVITY
ohms. m²/m

8 18
Hole Diameter in Inches

0.2 1.0 10 100 1000 2000

2"

4200
4300
4400
4500
4600
4700
4800
4900
5000
5100
5200
5300
5400
5500
5600
5700
5800
5900
6000
6100
6200
6300
6400
6500

FIRST READING

8 18
Hole Diameter in Inches

0.2 1.0 10 100 1000 2000

MICROCALIPER

DEPTH

RESISTIVITY
ohms - m²/m

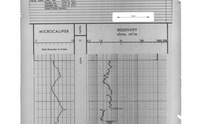
COMPANY ESSO AUSTRALIA
WELL CORMORANT 1
FIELD WILDCAT
COUNTRY AUSTRALIA STATE TASMANIA

SCHL PB 6600
SCHL TD 6437
DRLR TD 5295
Elev.:
KB 3120
DF
GL 3095

5 cm



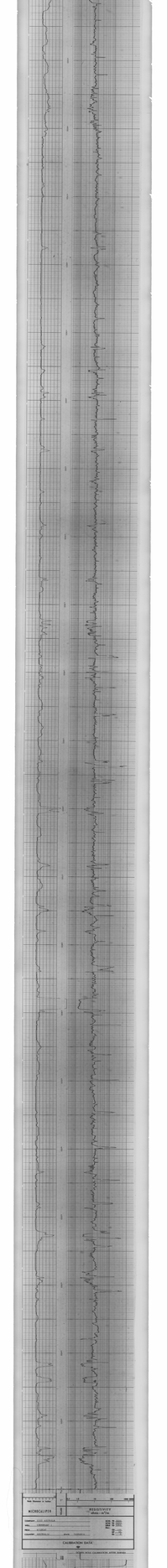
MICROLATEROLOG





MICROCALIPER

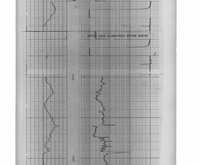
RESISTIVITY
ohmm - mOhm



MICROCALIPER

RESISTIVITY
ohmm - mOhm

CALIBRATION DATA



CALIBRATION DATA



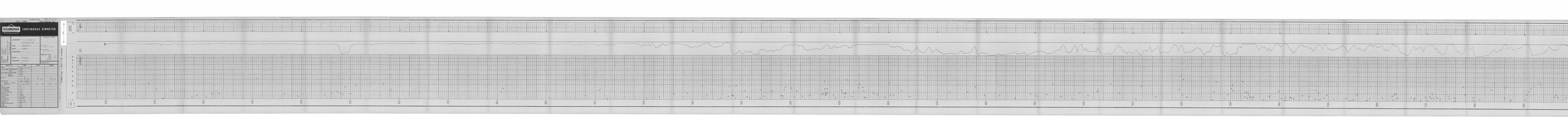
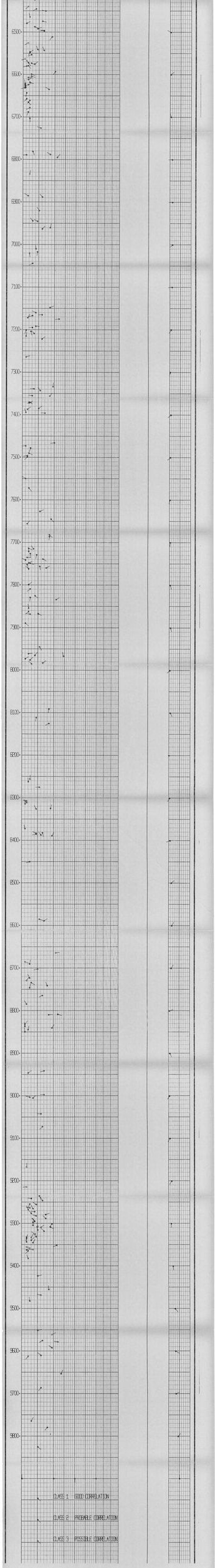

DIGIMERCE
CONTINUOUS DIPMETER
COMPANY
WELL
FIELD
LOCATION
STATE
COUNTY
Dipmeter Run No.
Date Run
Depth Driller
Depth Logger
Bottom Log Interval
Top Log Interval
Casing Driller
Casing Logger
Bit Size
Type Fluid in Hole
Density
Viscosity
Ph
Fluid Loss
Source of Sample
Rm @ Meas. Temp.
Rmf @ Meas. Temp.
Rmc @ Meas. Temp.
Source of Rmf & Rmc
Rm @ BHT
Time Since Circ.
Max. Rec. Temp.
Equip. Location
Recorded By
Witnessed By
Run No.
Tool Type
Tool No.
Pad Orientation
Max. Recorded Temp.
Equipment Number

PLATE 1 - 2020 CURVE-HISTORY

PLATE 2 - PREVIOUS CURVE-HISTORY

PLATE 3 - PREVIOUS CURVE-HISTORY


6500
6600
6700
6800
6900
7000
7100
7200
7300
7400
7500
7600
7700
7800
7900
8000
8100
8200
8300
8400
8500
8600
8700
8800
8900
9000
9100
9200
9300
9400
9500
9600
9700
9800
CLASS 1 GOOD CORRELATION
CLASS 2 PROBABLE CORRELATION
CLASS 3 POSSIBLE CORRELATION
5 cm

Schlumberger

COMPANY: [illegible]
WELL: [illegible]
FIELD: [illegible]
COUNTY: [illegible]
STATE: [illegible]

Other Services: [illegible]

Permanent Datum: [illegible] Elev.: [illegible]
Log Measured From: [illegible] [illegible] Above Perm. Datum
Drilling Measured From: [illegible]

	Run No.	Date	Depth-Driller	Depth-Logger	Bottom Logged Interval	Top Logged Interval	Type Fluid in Hole	Salinity, PPM Cl	Density	Viscosity	Fluid Loss	Source of Sample	Rm @ Meas. Temp.	Rmf @ Meas. Temp.	Rmc @ Meas. Temp.	Source of Rmf / Rmc	Rm @ BHT	Time Since Circ.	Max. Rec. Temp.	Equip. Location	Recorded By	Witnessed By
[illegible]																						

Casing Record: [illegible]

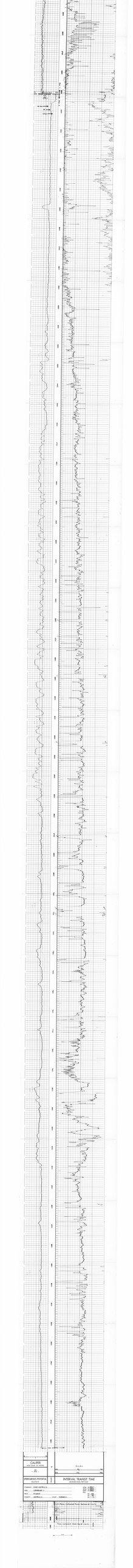
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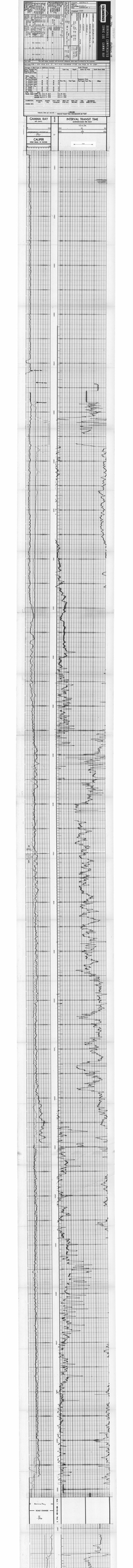
Remarks: [illegible]

Equipment #1 [illegible] Equipment #2 [illegible]

Run No. [illegible] Run No. [illegible]

Run No.	Tool Type	Tool Serial No.	Tool Type	Tool Serial No.	Tool Type	Tool Serial No.	Other
[illegible]							


CALIPER
SPONTANEOUS POTENTIAL
INTERVAL TRANSIT TIME
Texas Water Development Board


GAMMA RAY
API UNITS
CALIPER
INCHES
INTERVAL TRANSIT TIME
MICROSECONDS/FOOT